

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2013
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	7,207	--	--	7,636	198	185	14,745	110	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,446	-18	651	203	--	-73	467	402	2,487
Pentanes Plus	319	-18	--	46	--	21	167	128	31
Liquefied Petroleum Gases	2,127	--	651	157	--	-95	299	274	2,456
Ethane/Ethylene	927	--	14	0	--	-2	--	--	944
Propane/Propylene	766	--	554	136	--	-133	--	246	1,344
Normal Butane/Butylene	199	--	82	11	--	29	123	28	111
Isobutane/Isobutylene	235	--	0	9	--	12	176	--	57
Other Liquids	--	964	--	1,297	172	15	2,118	240	61
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	964	--	40	140	-21	1,062	104	0
Hydrogen	--	--	--	--	189	--	189	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	2	-1	1	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	906	--	34	-46	-23	870	47	0
Fuel Ethanol ⁵	--	835	--	22	-11	-26	833	39	0
Renewable Fuels Except Fuel Ethanol	--	71	--	13	-36	3	37	8	0
Other Hydrocarbons	--	--	--	3	-2	0	1	--	0
Unfinished Oils	--	--	--	625	--	37	527	--	61
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	632	32	0	528	136	0
Reformulated	--	--	--	189	215	5	370	29	0
Conventional	--	0	--	443	-183	-5	158	107	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,740	646	14	-56	--	2,429	16,028
Finished Motor Gasoline	--	1	8,908	35	-21	-60	--	382	8,601
Reformulated	--	--	2,987	--	-182	0	--	--	2,805
Conventional	--	1	5,921	35	161	-60	--	382	5,797
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,453	56	--	9	--	136	1,364
Kerosene	--	--	9	0	--	-4	--	6	8
Distillate Fuel Oil ⁶	--	--	4,446	188	35	-83	--	864	3,887
15 ppm sulfur and under ⁷	--	--	3,982	98	35	-19	--	623	3,511
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	135	14	--	-8	--	131	27
Greater than 500 ppm sulfur	--	--	329	75	--	-56	--	110	350
Residual Fuel Oil ⁸	--	--	494	236	--	33	--	380	317
Less than 0.31 percent sulfur	--	--	43	36	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	71	57	--	19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	379	143	--	13	--	NA	NA
Petrochemical Feedstocks	--	--	326	48	--	-1	--	--	376
Naphtha for Petro. Feed. Use	--	--	233	35	--	0	--	--	268
Other Oils for Petro. Feed. Use	--	--	93	13	--	-2	--	--	108
Special Naphthas	--	--	40	12	--	0	--	45	6
Lubricants	--	--	149	35	--	-8	--	68	123
Waxes	--	--	8	6	--	1	--	5	7
Petroleum Coke	--	--	834	10	--	3	--	518	323
Marketable	--	--	609	10	--	3	--	518	98
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	310	21	--	56	--	22	253
Still Gas	--	--	674	--	--	--	--	--	674
Miscellaneous Products	--	--	77	0	--	0	--	1	77
Total	9,653	948	18,390	9,781	384	71	17,330	3,181	18,575

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.